

## Environmental Protection Agency

## § 80.1356

and standard credits expected to be generated.

(ii) If the refinery is expecting to use benzene credits per § 80.1295, the actual or estimated, as applicable, numbers of early credits and standard credits expected to be banked, transferred or used to achieve compliance in accordance with § 80.1240.

(6) Information on any project scheduled by quarter of known or projected completion date, by the stage of the project. See, for example, the five project phases described in EPA's June 2002 Highway Diesel Progress Review report (EPA420-R-02-016, <http://www.epa.gov/otaq/regs/hd2007/420r02016.pdf>): Strategic planning, Planning and front-end engineering, Detailed engineering and permitting, Procurement and Construction, and Commissioning and startup.

(7) Basic information regarding the selected technology pathway for compliance (*e.g.*, precursor re-routing or other technologies, revamp vs. grass-roots, etc.).

(8) Whether capital commitments have been made or are projected to be made.

(b) The pre-compliance reports due in 2008 and succeeding years must provide an update of the progress in each of these areas and include actual values where available.

(c) The pre-compliance reporting requirements of this section do not apply to refineries that only produce products exempt from the requirements of this subpart per § 80.1235(b).

### **§ 80.1354 What are the reporting requirements for the gasoline benzene program?**

(a) Beginning with earliest applicable date specified in § 80.1347(a)(2), any refiner for each of its refineries, and any importer for the gasoline it imports, shall submit to EPA an Annual Gasoline Benzene Report that contains the information required in this section, and such other information as EPA may require for each applicable averaging period.

(b) The Annual Gasoline Benzene Report shall contain the following information:

(1) Benzene volume percent and volume of any RFG, RBOB, and conven-

tional gasoline, separately by batch, produced by the refinery or imported, and the sum of the volumes and the volume-weighted benzene concentration, in volume percent.

(2)(i) The annual average benzene concentration, per § 80.1238.

(ii) The maximum average benzene concentration per § 80.1240(b).

(3) Any benzene deficit from the previous reporting period, per § 80.1230(b).

(4) The number of banked benzene credits from the previous reporting period.

(5) The number of benzene credits generated under § 80.1275, if applicable.

(6) The number of benzene credits generated under § 80.1290, if applicable.

(7) The number of benzene credits transferred to the refinery or importer, per § 80.1295(c), and the cost of the credits, if applicable.

(8) The number of benzene credits transferred from the refinery or importer, per § 80.1295(c), and the price of the credits, if applicable.

(9) The number of benzene credits terminated or expired.

(10) The compliance benzene value per § 80.1240.

(11) The number of banked benzene credits.

(12) Projected credit generation through compliance year 2015.

(13) Projected credit use through compliance year 2015.

(c) EPA may require submission of additional information to verify compliance with the requirements of this subpart.

(d) The report required by paragraph (a) of this section shall be—

(1) Submitted on forms and following procedures specified by the Administrator.

(2) Submitted to EPA by the last day of February each year for the prior calendar year averaging period.

(3) Signed and certified as correct by the owner or a responsible corporate officer of the refiner or importer.

### **ATTEST ENGAGEMENTS**

### **§ 80.1356 What are the attest engagement requirements for gasoline benzene compliance?**

In addition to the requirements for attest engagements that apply to refiners and importers under §§ 80.125